

**Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, June 2018**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	1,602	59,048	207,895	23,843	27,841	320,230	10,674
Alaskan .....	--	--	--	--	--	13,521	451
Lower 48 States .....	--	--	--	--	--	306,709	10,224
Imports (PAD District of Entry) .....	27,113	90,029	83,015	11,388	42,862	254,407	8,480
Commercial .....	27,113	90,029	83,015	11,388	42,862	254,407	8,480
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	4,909	-23,242	29,712	-15,863	4,485	--	--
Adjustments <sup>1</sup> .....	1,373	-14,644	16,146	-1,617	1,493	2,752	92
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	1,152	-10,625	-3,872	-1,722	-3,525	-18,592	-620
Commercial .....	--	--	-3,720	--	--	-18,440	-615
SPR .....	--	--	-152	--	--	-152	-5
Refinery Inputs .....	33,838	119,361	278,195	19,473	79,106	529,973	17,666
Exports .....	7	2,455	62,445	--	1,101	66,008	2,200
<b>Ending Stocks</b>							
Total .....	16,024	112,379	873,341	21,858	51,250	1,074,852	--
Commercial .....	16,024	112,379	213,326	21,858	51,250	414,837	--
Refinery .....	13,762	13,721	47,170	2,542	22,556	99,751	--
Tank Farms and Pipelines .....	2,262	98,658	166,156	19,316	24,980	311,372	--
Cushing, Oklahoma .....	--	27,611	--	--	--	27,611	--
Lease .....	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	3,714	3,714	--
SPR .....	--	--	660,015	--	--	660,015	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	61.4	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	35.3	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	227	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	27,113	90,029	83,015	11,388	42,862	254,407	8,480
PAD District of Processing .....	28,709	81,369	89,279	9,357	45,693	254,407	8,480

-- = Not Applicable.

-- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.